

Meade County RECC

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
Fax: (270) 422-4705

June 2, 2011

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

JUN 03 2011

PUBLIC SERVICE
COMMISSION

RE: Case No. 2010-00222 Order dated February 17, 2011

Dear Mr. Derouen,

Enclosed are an original and three (3) copies of Meade County RECC's tariff sheets reflecting the rates approved in Case No. 2010-00514 by order of the Kentucky Public Service Commission dated May 31, 2011.

If you have any questions, please contact me at 270-422-2162 ext. 3127.

Sincerely,

Burns E. Mercer
President/CEO

Encs.

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 Sheet No. 1
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.24 <u>Daily</u> \$ 0.37 Energy charge per KWH .072104														
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.37 per day														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.														

June 1, 2011
 Month Day Year

DATE EFFECTIVE June 1, 2011
 Month Day Year
 ISSUED BY Bruce E. McNew President/CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-00514

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 Sheet No. 7

(Revised)

Canceling P.S.C. No. 38
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p><u>Commercial Rate</u></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$16.74 <u>Daily</u> \$0.55</p> <p>Energy charge per KWH 0.076914</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.55 per day.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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ISSUED BY Bruce E. Wanner President/CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-00514

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 9
 _____ (Revised)
 _____ Canceling P.S.C. No. 38
 _____ (Original) Sheet No. 9
 _____ (Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Monthly 0 – 100 KVA		\$40.00
Daily 0 – 100 KVA		\$1.32
Monthly 101 – 1,000 KVA		\$70.00
Daily 101 – 1,000 KVA		\$2.30
Monthly Over 1,000 KVA		\$100.00
Daily Over 1,000 KVA		\$3.29
Energy charge – per kWh		\$0.048574
Demand charge – per KW of billing demand per month		\$8.12/kw
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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ISSUED BY Bruce E. Steiner President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-00514

FOR Entire Territory served
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 P.S.C. No. 39
 (Original) Sheet No. 12
 (Revised)
 _____ Cancelling P.S.C. No. 38
 (Original) Sheet No. 12
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage Monthly \$57.70 Daily \$1.90</p> <p>Energy charge – per kWh \$0.048574</p> <p>Demand charge – per kW of billing demand per month \$8.12/KW State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

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ISSUED BY Ben E. Mauer President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

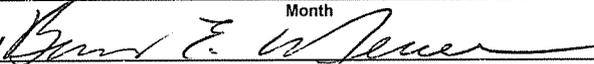
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 (Original) Sheet No. 15
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 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Outdoor Lighting Service - Individual Consumers														
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u> 175 Watt unmetered, per month \$ 7.69 175 Watt metered, per month 3.35 400 Watt unmetered, per month \$11.54 400 Watt metered, per month 3.35</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="446 1521 1015 1702"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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